

Preliminary Testing Results of Sensor for Speciating Benzene, Toluene, and Ethylbenzene/Xylenes in Groundwater



Human Energy®

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- Background
 - Motivation
 - Composition of groundwater
 - Sensors
- Study
 - Limit of detection
 - Stability
 - Partial selectivity
- Summary
- Questions

- Regulators frequently require the monitoring of benzene, toluene, ethylbenzene and xylenes in the groundwater at fuel release sites
- 570,000 federally regulated underground storage tanks exist in the US alone¹
- Sites can be monitored multiple times a year for many decades
- Monitoring typically involves the following:



¹ U.S. Environmental Protection Agency, Semiannual Report Of UST Performance Measures, End Of Fiscal Year 2014 (www.epa.gov/oust/cat/ca-14-34.pdf)



Motivation: In Situ Sensors

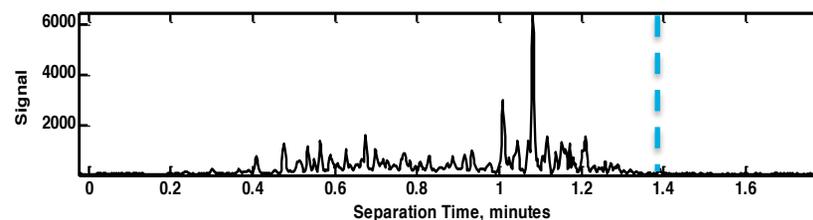
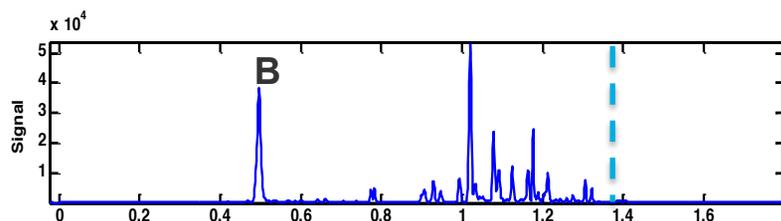


- Allow for on demand detection of concentrations of analytes of interest in groundwater monitoring wells
- Minimize travel to the field, since data can be wirelessly transmitted to a remote location
 - Reduced cost due to reduced travel and reduced labor involved
 - Improved safety
- Improved management of hydrocarbon impacted sites
 - Frequent analysis can provide a better understanding of temporal changes in concentrations
 - Real-time assessment of the effectiveness of remediation systems.

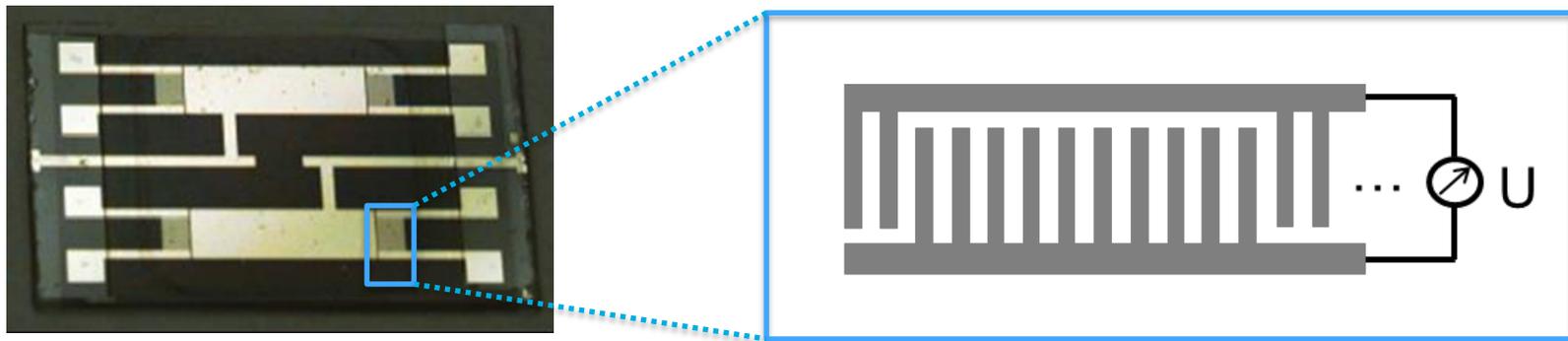
Composition of Groundwater at Fuel Release Sites

- Varies from site to site, but typically contains aromatic hydrocarbons mostly C15 and lower
- As carbon number increases the number of chemical isomers increase
- Sensing device must be selective enough to differentiate a potentially large number of chemically similar compounds
- Additional interferents might be present (salts, sediment, humic acid, dissolved gases, aliphatic hydrocarbons, ethers, etc....)

Chromatograms

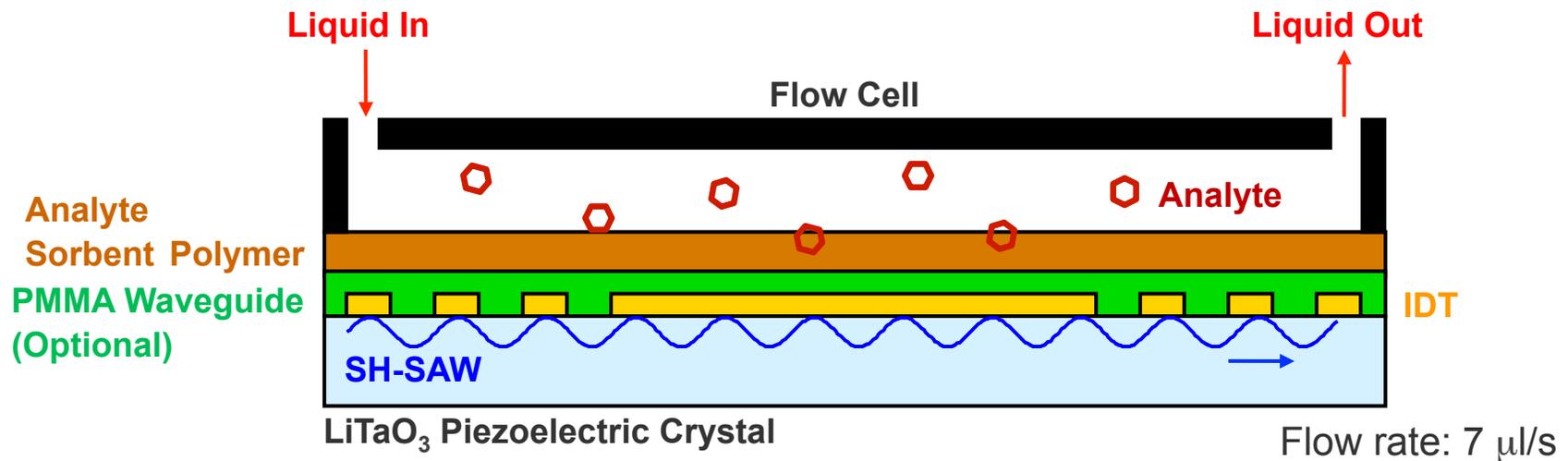


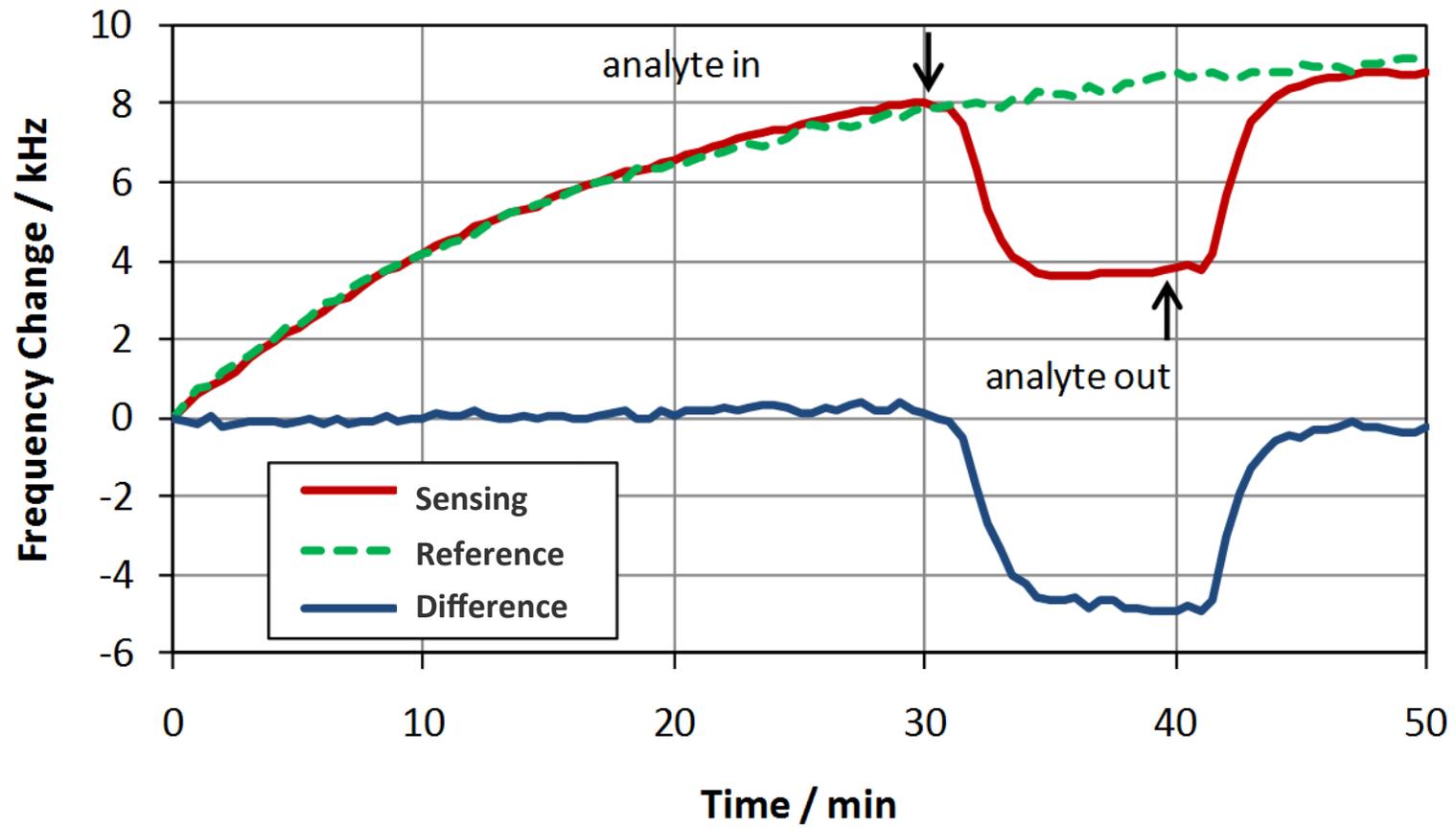
- An acoustic wave sensor device consists of:
 - a piezoelectric crystal supporting an acoustic wave,
 - interdigital transducers (IDTs) that generate and receive the acoustic wave and
 - a partially selective coating that interacts with the analytes of interest.
- Shear-horizontal SAW devices are different from other SAW devices because the acoustic vibration is strictly parallel to the IDT fingers and therefore, no energy is coupled to the liquid in form of compressional waves



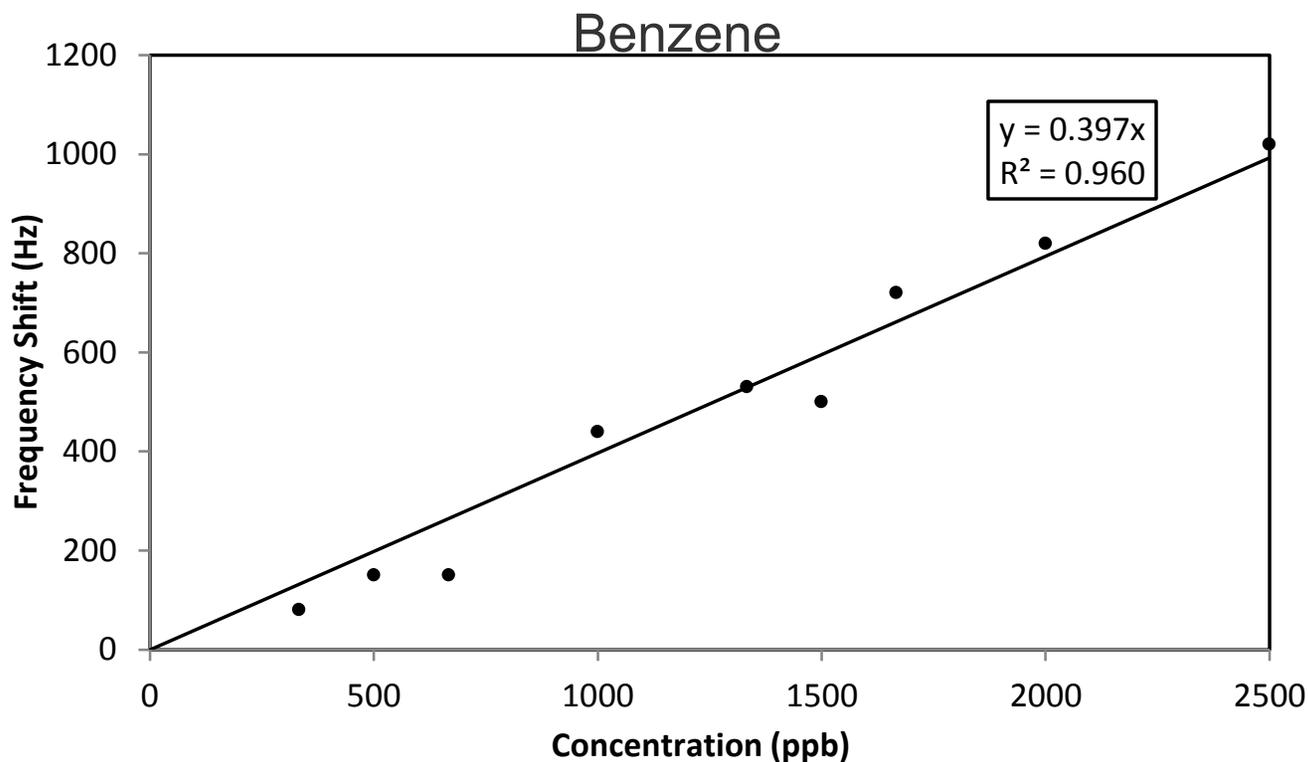
Approach to Sensing: SH-SAW Liquid-Phase Sensor Layout

- Sensor device, cross sectional view





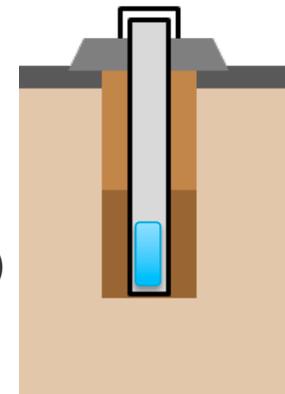
Linearity of Sensor Response with Concentration



- Linear up to about low ppm (<50ppm) for benzene

- The goal of the study is to develop a downhole groundwater sensor system that can monitor BTEX and is:
 - Sensitive
 - Robust
 - Selective
 - Efficient

Monitoring Well



Sensor device/system (blue)
in downhole groundwater

- Analytes Quantified: BTEX (benzene, toluene, ethylbenzene and xylenes)
 - dissolved light non-aqueous phase liquid (LNAPL) in DI water and GW
 - Groundwater collected at release sites
- Chemically Sensitive Polymer Coatings:
 - Poly(epichlorohydrin) (PECH)
 - Poly(isobutylene) (PIB)
 - Various other polymers
- The selected polymers show relatively high partition coefficients for BTEX in water¹ and high reproducibility under conditions of changes in ambient temperature, pH, and salinity²; coating thickness ranges from 0.5 μm to 1.0 μm

¹ Y.K. Jones et al., *IEEE Sens. J.*, vol. 5, pp. 1175–1184, 2005.

² F. Bender et al., *2011 Joint Conf. of the IEEE IFCS and the EFTF*, pp. 422–427, 2011.



Sub-ppm Range BTEX Detection Single Analyte Detection Limits



Measured and calculated detection limits (defined as $3 \times \text{RMS noise} / \text{sensitivity}$) to date for a sensor coated with $0.6 \mu\text{m}$ PECH (polyepichlorohydrin)

Analyte	Detection Limit (ppb)	Solubility ¹ (ppm)	Detection Limit / Solubility ($\times 10^{-6}$)
Benzene	100*	1780	56
Toluene	33 (50*)	531	62
Ethylbenzene ²	9 (50*)	161	56

¹ Solubility in water, after D.L. Lide, Handbook of Chemistry and Physics, 82nd ed.; CRC Press: Boca Raton, FL, 2001–2002; pp. 8–95

² Xylenes are chemical isomers of ethylbenzene and, therefore, they have about the same sensitivity and response time

* Value experimentally verified

Measured average sensitivities, σ (Hz/ppm)¹

Polymer	$\sigma_{benzene}$	$\sigma_{toluene}$	$\sigma_{ethylbenzene}$
1.0 μm PEA	244 (± 27)	690 (± 160)	2240 (± 460)
0.6 μm PECH	109 (± 9)	435 (± 25)	1450 (± 240)
0.8 μm PIB	63 (± 5)	344 (± 43)	1670 (± 10)

Measured average response times, τ (s)¹

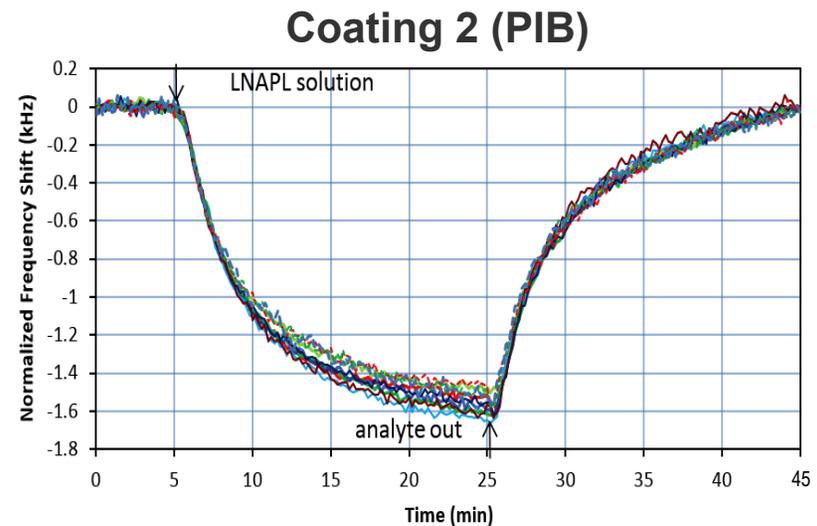
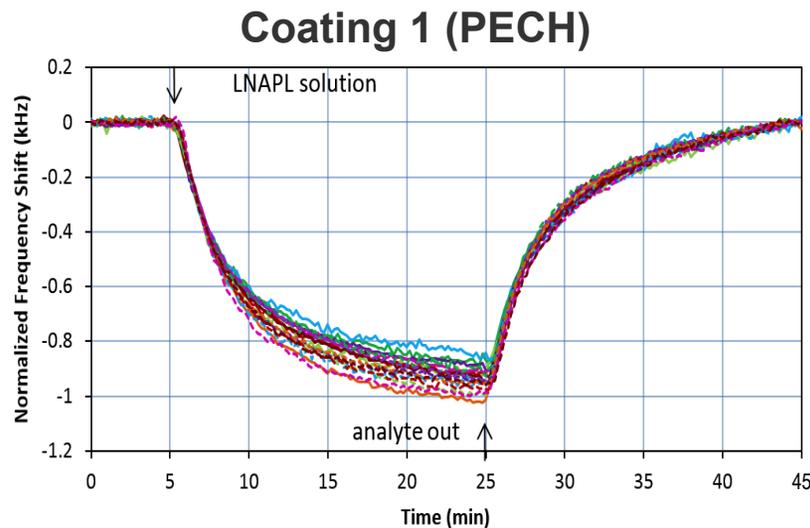
Polymer	$\tau_{benzene}$	$\tau_{toluene}$	$\tau_{ethylbenzene}$
1.0 μm PEA	36.1 (± 10.0)	76.7 (± 6.0)	204 (± 4.5)
0.6 μm PECH	26.5 (± 8.4)	77.6 (± 2.8)	175 (± 13)
0.8 μm PIB	29.3 (± 7.8)	84.2 (± 6.5)	245 (± 14)

- Extracted average sensitivities and time constants from experiments with single-analyte solutions (DI Water) for the selected polymer coatings¹:

Note: Xylenes are chemical isomers of ethylbenzene and, therefore, they have about the same sensitivity and response time

¹ F. Bender et al., *Anal. Chem.*, vol. 86, pp. 1794–1799, 2014.

- Prepared a set of samples of aqueous solutions of light non-aqueous phase liquid (LNAPL) from one monitoring well
- Samples were stored at 4°C until used
- Analyzed these samples ***over a three month period***
- Monitored the actual concentration using a portable GC (Defiant Frog 4000) (Error on GC measurement about $\pm 10\%$ ¹)
- Normalized the sensor response to toluene concentrations



- Signal Response Sensitivity:

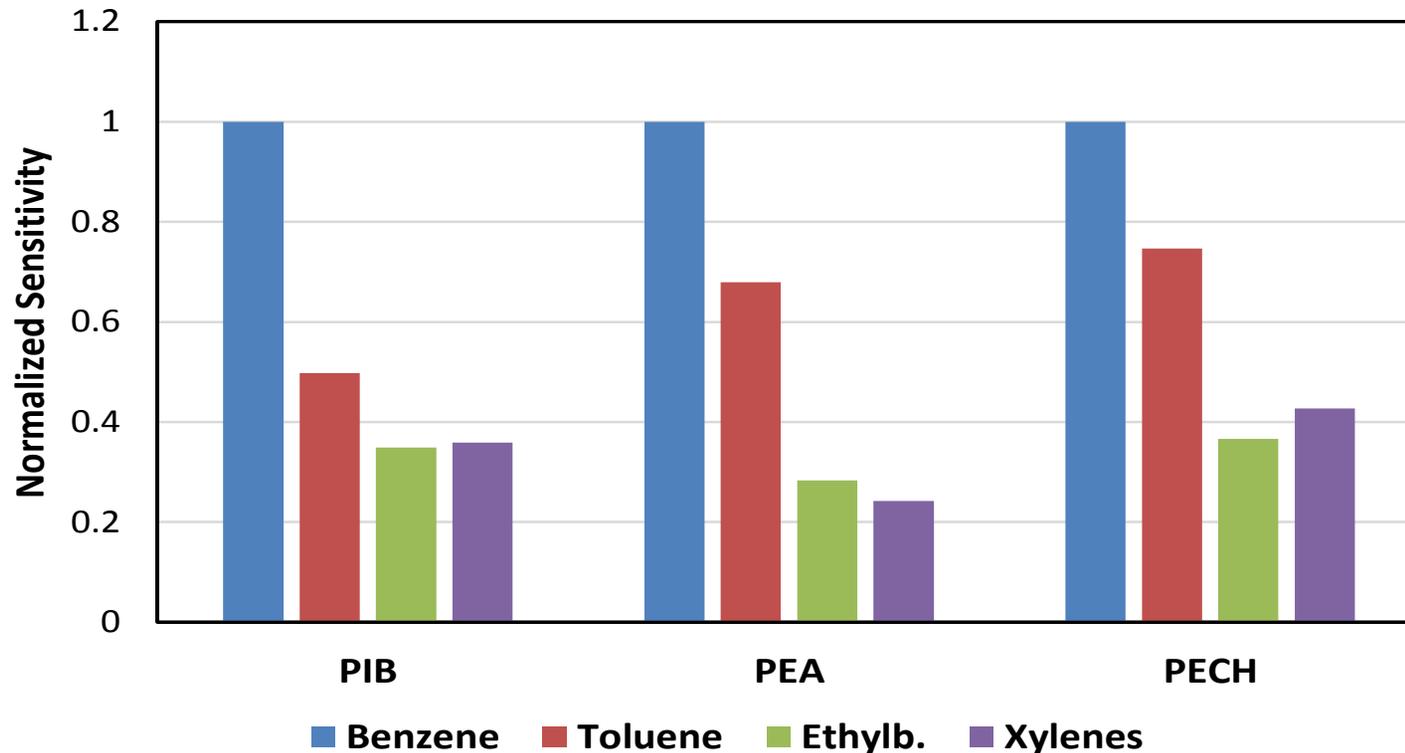
	PIB Signal (kHz)	PECH Signal (kHz)
AVG	-1.40	-1.26
STD	0.19	0.11
RSD %	14	9

- Signal Time Response:

	PIB Time Constant, τ (s)	PECH Time Constant, τ (s)
AVG	263	257
STD	41	23
RSD %	16	9

AVG = average, STD = standard deviation, RSD = relative standard deviation (STD/AVG, in %)

Partial Selectivity: Analyte Response to Each Coating



- Each coating responds to all analytes, but the magnitude of the response varies, indicating partial selectivity.
- Sensitivities are normalized to molecular mass and aqueous solubility of the analyte, and divided by the respective value for benzene



Data Processing Using Estimation Theory: Overview



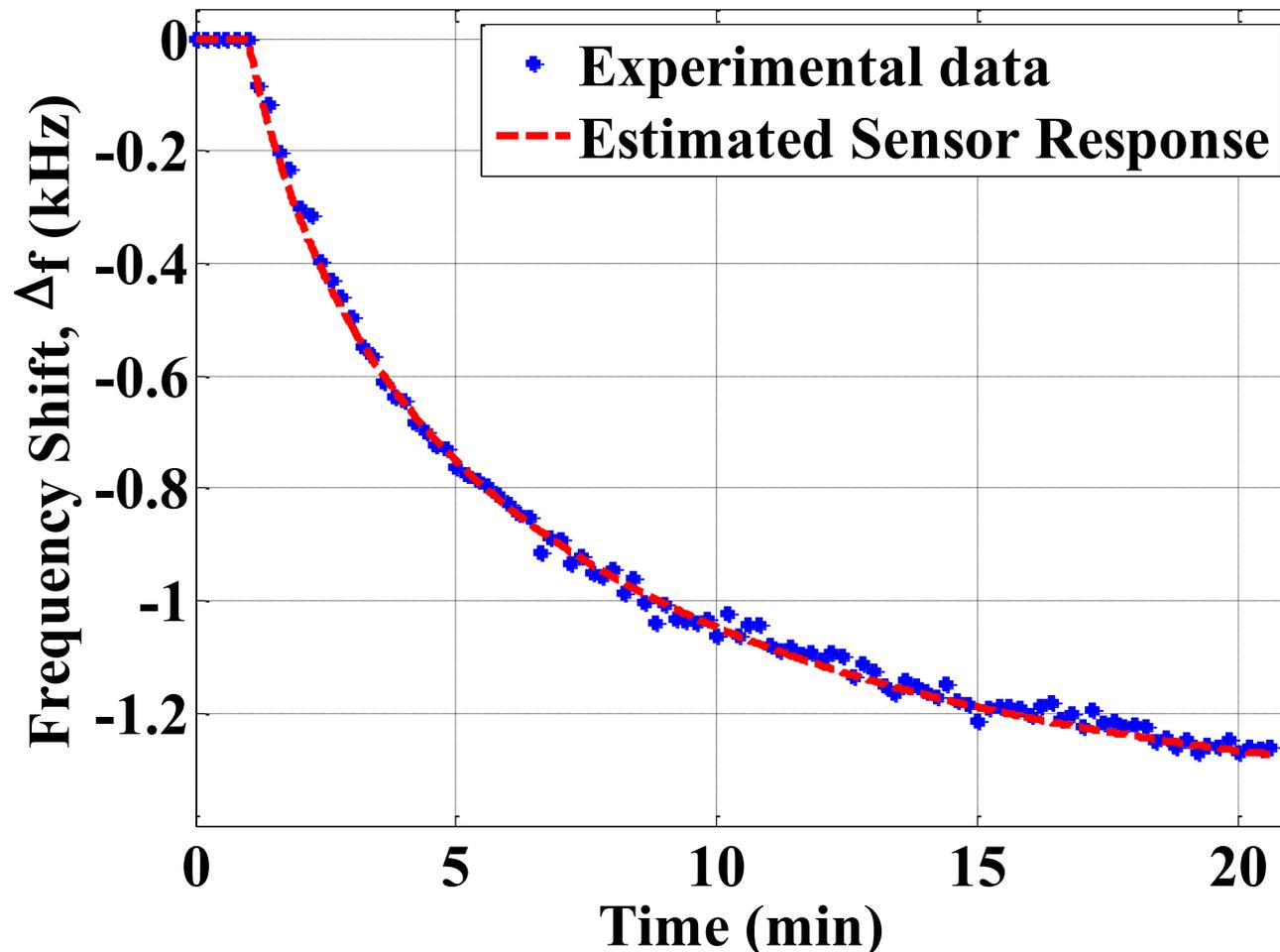
- Objective: Estimation of BTEX concentrations on-line, extracted from noisy and contaminated sensor responses to samples containing multiple analytes.
- Approach: Use of estimation theory-based sensor signal processing¹.
Assumptions for modeling sensor responses:
 - Experimental observations for small analyte concentrations indicate exponential form for sensor response
 - Response to mixture of analytes given by sum of responses to single analytes (validity of Henry's law)
 - Observed frequency shifts will be additive
 - Analyte sorption is assumed to be reversible (physisorption)
 - Interferents have low sensitivity with coating and/or longer response times

¹ K. Sothivelr et al., *2014 IEEE Sensors*, pp. 578–581, 2014.

Data Processing Using Estimation Theory

Estimation Results: Sample Data

Estimated sensor response obtained for detection of **LNAPL in DI water**, measured using a SH-SAW sensor coated with **0.7 μm PIB**.



Concentrations measured by GC-PID (ppb):

Benzene: 575
Toluene: 910
EX: 224

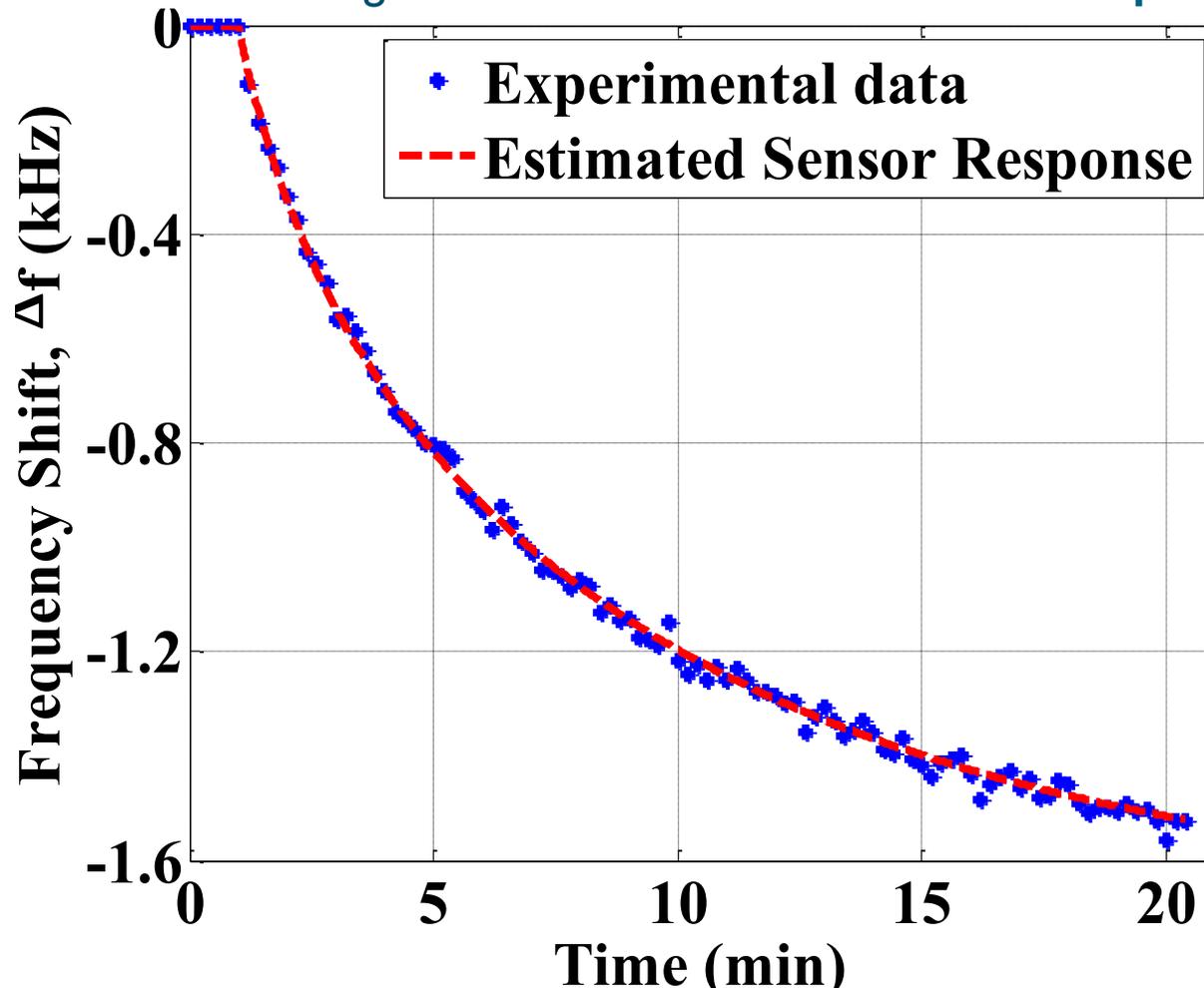
Estimated concentrations (ppb) (% difference):

Benzene: 478 (17 %)
Toluene: 878 (4 %)
EX: 213 (5 %)

Data Processing Using Estimation Theory

Estimation Results: Sample Data

Estimated sensor response obtained for detection of **LNAPL in groundwater**, measured using a SH-SAW sensor coated with **0.7 μm PIB**.



Concentrations measured by GC-PID (ppb):

Benzene: 555
Toluene: 827
EX: 118

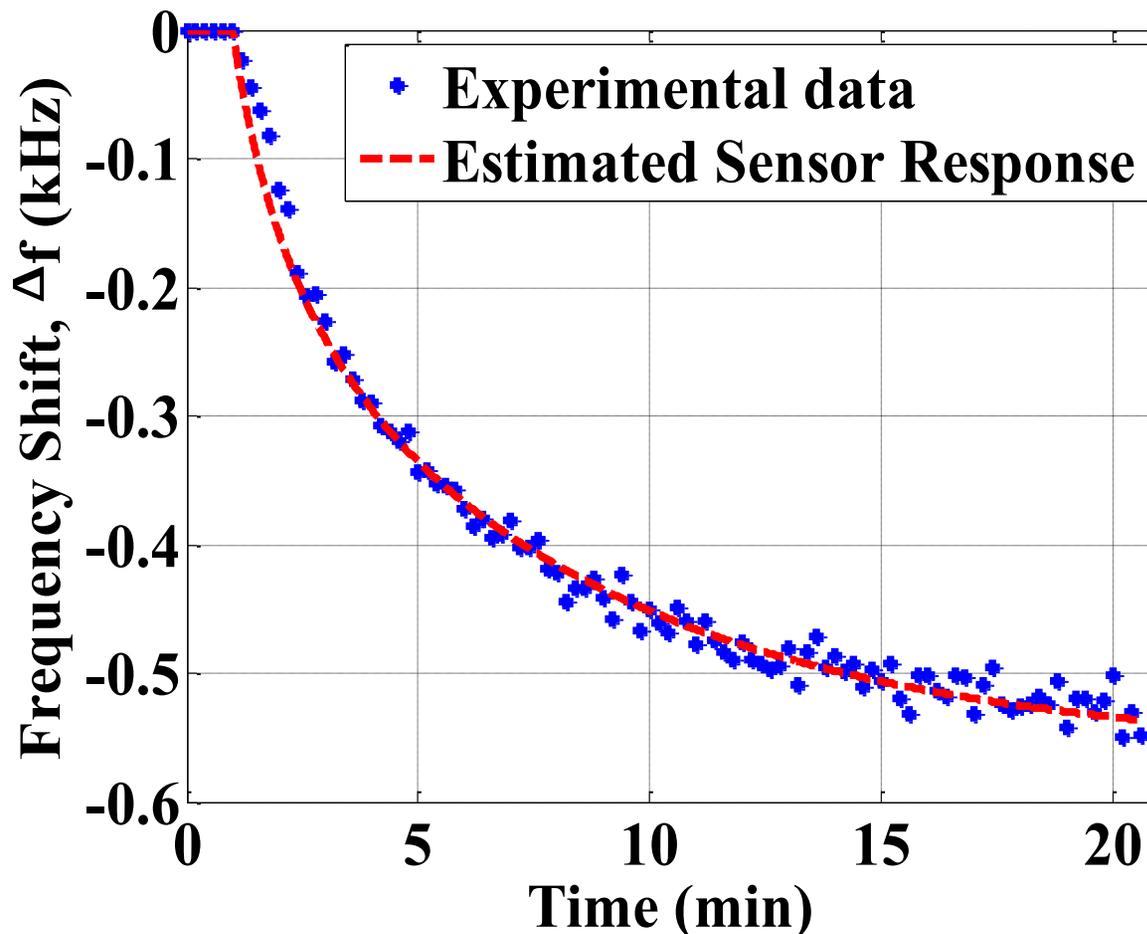
Estimated Concentrations (ppb) (% difference):

Benzene: 500 (10 %)
Toluene: 894 (8 %)
EX: 134 (14 %)

Data Processing Using Estimation Theory

Estimation Results: Sample Data

Estimated sensor response obtained for detection of **LNAPL in DI water**, measured using a SH-SAW sensor coated with **0.5 μm PECH**.



Concentrations measured by GC-PID (ppb):

Benzene: 219
Toluene: 327
EX: 30

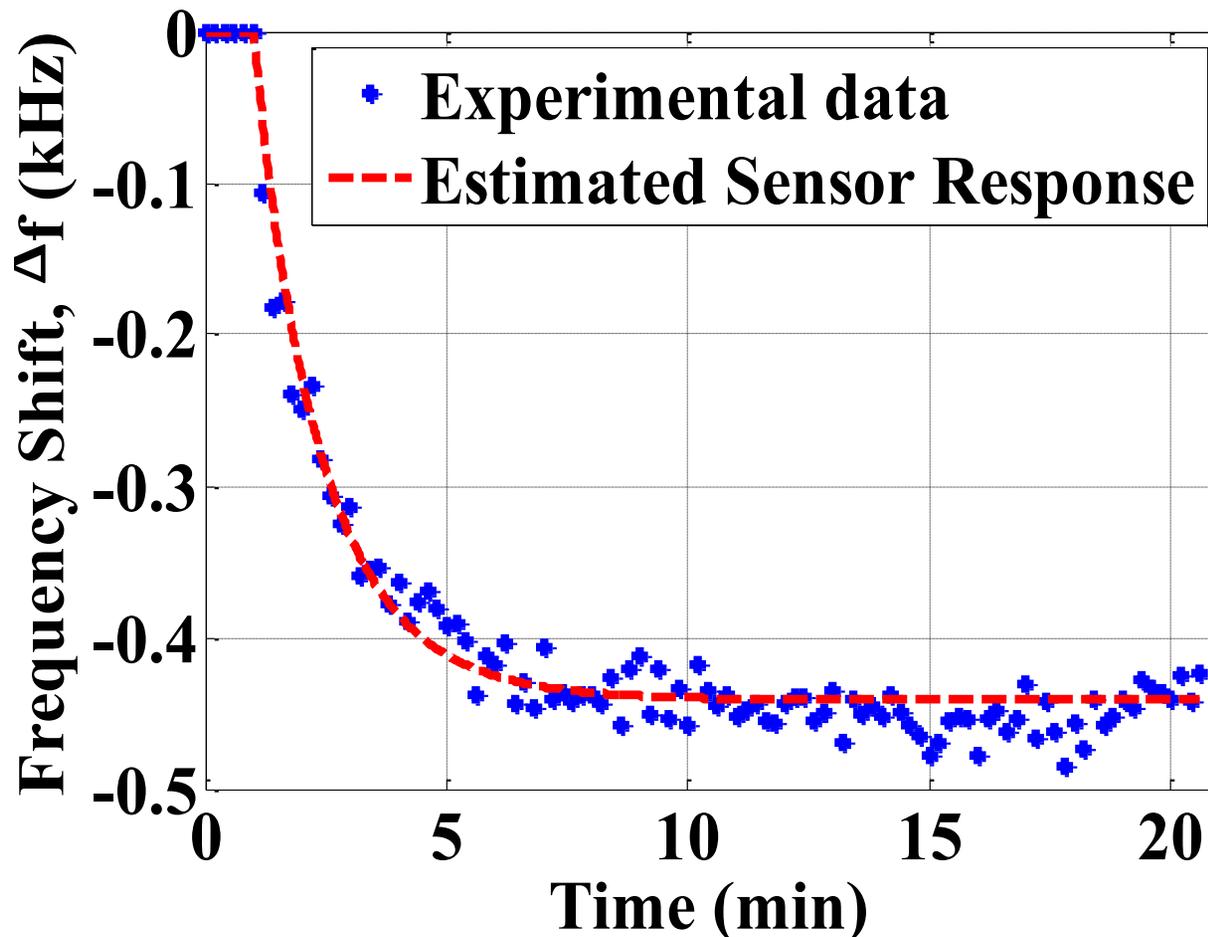
Estimated concentrations (ppb) (% difference):

Benzene: 247 (13 %)
Toluene: 284 (13 %)
EX: 49 (64 %)

Data Processing Using Estimation Theory

Estimation Results: Sample Data

Estimated sensor response obtained for detection of **LNAPL in groundwater**, measured using a SH-SAW sensor coated with **0.5 μm PECH**.



Concentrations measured by GC-PID (ppb):

Benzene: 197
Toluene: 241
EX: 16

Estimated Concentrations (ppb) (% difference):

Benzene: 225 (14 %)
Toluene: 267 (11 %)
EX: 28 (72 %)

Data Processing Using Estimation Theory

Estimation Results: Summary

- Estimated concentrations obtained from sensor responses to LNAPL in DI water using a SH-SAW sensor coated with 0.7 μm PIB.

Measured Data	Concentrations (ppb)			
	Actual		Estimated	
	Benzene	Toluene	Benzene (% diff.)	Toluene (% diff.)
18-Jul-14	952	1307	891 (6.4)	1418 (8.5)
22-Jul-14	575	910	583 (1.4)	861 (5.4)
29-Jul-14	552	877	555 (0.6)	938 (7.0)
4-Aug-14	553	868	483 (12.7)	974 (12.2)
11-Aug-14	521	825	607 (16.5)	924 (12.0)
18-Aug-14	522	807	578 (10.7)	713 (11.7)
12-Sep-14	618	966	719 (16.3)	848 (12.2)
22-Sep-14	740	1030	662 (10.5)	1063 (3.2)
10-Oct-14	464	646	498 (7.4)	580 (10.2)
20-Oct-14	469	671	545 (16.2)	707 (5.4)
Average Error (%)			9.9	8.8



Summary



- Groundwater sensors are an attractive technology for in situ measurements
- A groundwater sensor system is being developed that can detect chemicals of concern down to concentrations in the low ppb range
- The coated sensor has been proven stable over the course of 3 months with % relative standard deviations less than 20%
- Novel sensor data processing methods are being developed that result in errors less than 10% for measurements in DI water and less than 15% for measurements in groundwater

- A good estimate of the BTEX concentrations can be obtained just by using the data collected in the first few minutes (4 – 7 mins)
- Work is currently in progress to simultaneously process the output of multiple SH-SAW sensors with different polymer coatings to improve accuracy and enhance reliability
- Future development of these devices into downhole sensors capable of detecting and quantifying dissolved BTEX looks promising



Publications



- F. Bender, F. Josse and A.J. Ricco: “Influence of Ambient Parameters on the Response of Polymer-Coated SH-Surface Acoustic Wave Sensors to Aromatic Analytes in Liquid-Phase Detection”, 2011 Joint Conference of the IEEE IFCS and EFTF Proc. 422–427
- F. Bender, R. Mohler, A.J. Ricco and F. Josse: “Quantification of Benzene in Groundwater Using SH-Surface Acoustic Wave Sensors”, IMCS 2012 Proc. 473–476
- F. Bender, F. Josse, R.E. Mohler and A.J. Ricco: “Design of SH-Surface Acoustic Wave Sensors for Detection of ppb Concentrations of BTEX in Water”, Proc. 2013 Joint UFFC, EFTF and PFM Symp. 628–631
- F. Bender, R.E. Mohler, A.J. Ricco and F. Josse: “Identification and Quantification of Aqueous Aromatic Hydrocarbons Using SH-Surface Acoustic Wave Sensors”, Anal. Chem. 86 (2014) 1794–1799
- F. Bender, R.E. Mohler, A.J. Ricco and F. Josse: “Analysis of Binary Mixtures of Aqueous Aromatic Hydrocarbons with Low-Phase-Noise Shear-Horizontal Surface Acoustic Wave Sensors Using Multielectrode Transducer Designs”, Anal. Chem. 86 (2014) 11464–11471
- K. Sothivelr, F. Bender, R.E. Mohler, A.J. Ricco, E.E. Yaz and F. Josse: “Near Real-Time Analysis of Binary Mixtures of Organic Compounds in Water Using SH-SAW Sensors and Estimation Theory”, IEEE Sensors 2014 Proc. 578–581



Acknowledgements



- Chevron Environmental Management Company
 - Provided funding
 - Project managers
- The authors would like to thank Karthick Sothivelr and Shamitha Dissanayake for valuable assistance with the experiments and sensor signal processing, and Urmias Kelmser for helpful discussion.



Questions



Data Processing Using Estimation Theory: Block Diagram of the Estimation Process

